



11 March 2013

Manager of Company Announcements  
ASX Limited  
Level 8 Exchange Plaza  
2 The Esplanade  
PERTH WA 6000

*By E-Lodgement*

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## Kingston Rule-1 flows at 1.2 million cubic feet per day

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**Orca Energy Limited (ASX: OGY, Orca) is pleased to announce that gas is flowing to surface at the Kingston Rule-1 unconventional gas exploration well at a constrained rate of 1.2 million cubic feet per day (MMscf/d) during clean up and flow back activities.**

Kingston Rule-1 is located in the southern Cooper Basin permit PEL 115 (OGY 20%; Senex Energy Ltd (ASX: SXY) - 80%) on the western flank of the Mettika Embayment (Figure 1).

In the last week, The Joint Venture successfully fracture stimulated four zones in the Patchawarra Formation tight gas sands and one zone in the Epsilon Formation. Gas flow from the well has been constrained by a 32/64-inch choke and wellhead pressure continues to increase. Flow rates increased steadily during flow back and reached 1.2 MMscf/d on Sunday.

Clean up and flow back activities will continue over the next week, with gas being flared from Kingston Rule-1, as shown in the picture below. Samples from the gas flow have also been taken to measure condensate and heavy gas yields.



### BOARD & MANAGEMENT

Mr Greg Bandy  
EXECUTIVE DIRECTOR

Mr Jason Bontempo  
NON-EXECUTIVE DIRECTOR

Mr Jeremy King  
NON-EXECUTIVE DIRECTOR

Mr Denis Patten  
NON-EXECUTIVE DIRECTOR

Mr Arthur Pitts  
ALTERNATE DIRECTOR

Ms Rebecca Sandford  
Ms Shannon Robinson  
JOINT COMPANY SECRETARY

### REGISTERED OFFICE

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### WEBSITE

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### SHARE REGISTRY

Advanced Share Registry  
150 Stirling Highway  
Nedlands WA 6009

### ASX CODE

OGY



JV partner and operator Senex Energy's Managing Director Ian Davies said, "The result is a clear endorsement of the potential for commercial production of unconventional gas from the southern Cooper Basin."

Orca's Managing Director Greg Bandy commented, "Orca is extremely pleased with the results from Kingston Rule-1 and look forward to the upcoming Hornet-1 program to further evaluate the potential of PEL 115 for commercial development."

Kingston Rule-1 was drilled in late 2012 to a total depth of 2,872 metres and intersected 53 metres of net gas pay, with 9 metres of pay in the Epsilon Formation and 44 metres of pay in the Patchawarra Formation tight gas sands. The well also intersected 150 metres of shale and close to 20 metres of gas charged coal in the Patchawarra Formation, with mud logs confirming the presence of liquids rich hydrocarbons in the Permian section.

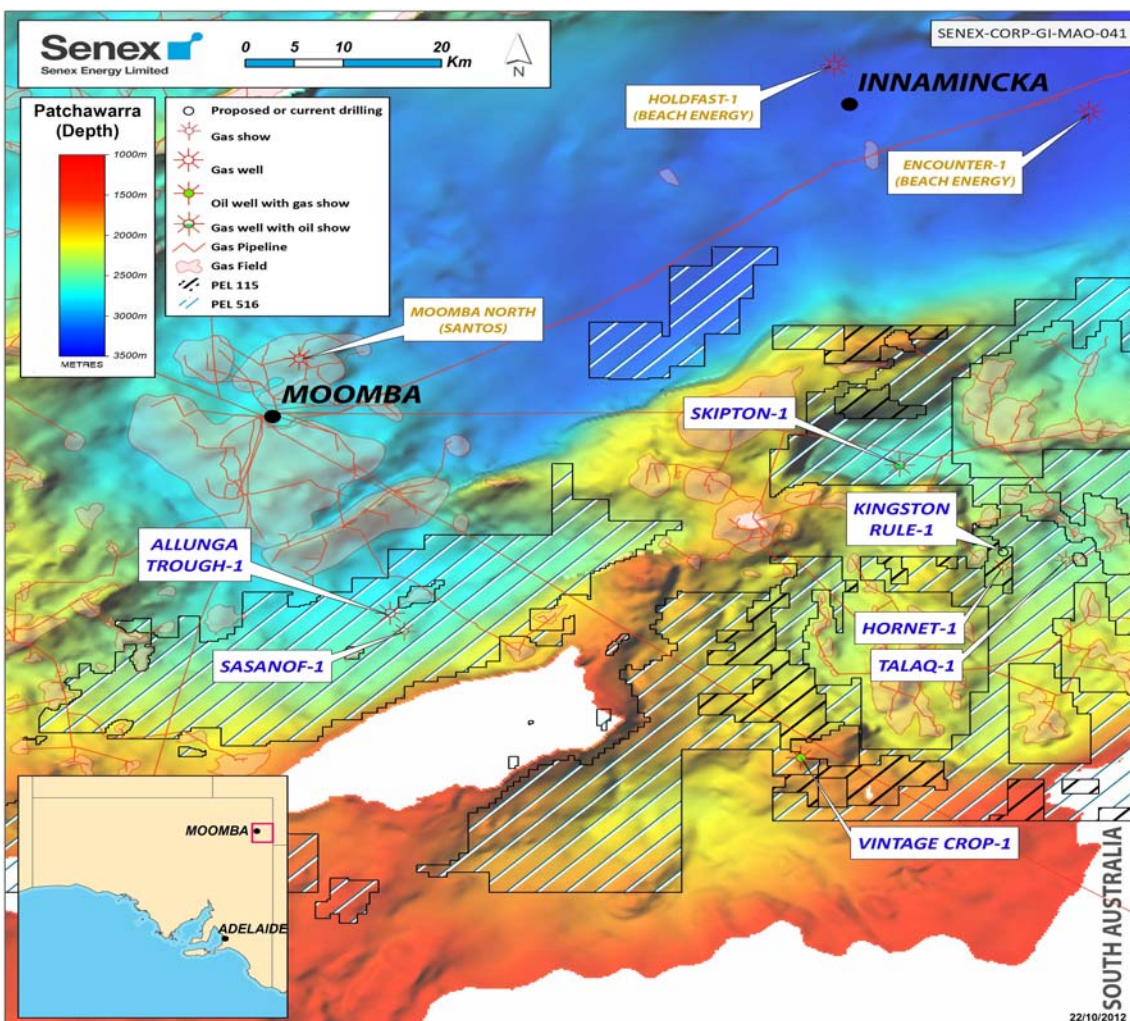


Figure 1.

For and on behalf of the Board

**Greg Bandy**  
Executive Director